

UTILITY RATES

WATER RATES

- \$2.96 per 1,000 gallons (One cubic foot equals 7.5 gallons)
- Minimum Charge - \$5.00 per month (Outside City Limits – 150%)
- Water service Fee - \$7.00 per month (Outside City Limits – 150%)

SEWER RATES

- \$3.24 per 1,000 gallons (One cubic foot equals 7.5 gallons)
- Minimum Charge - \$6.00 per month (Outside City Limits – 150%)
- Sewer Service Fee - \$9.00 per month (Outside City Limits – 150%)
- Facility Charge - \$10.00 per month residential; \$28.00 per month commercial

SOLID WASTE

- Recycling - \$8.11 per month
- Yard Waste - \$0.59 per month
- Garbage - \$13.99 per month

INFRASTRUCTURE MAINTENANCE

- Stormwater - \$2.50 per month residential; \$5.00 per month commercial
- Water and Sewer - \$5.00 per month per user
- Road Maintenance and Equipment - \$5.00 per month per user

LATE FEES

- Late Fee – 1.5% of bill amount added after due date
- Door Posting Fee - \$30.00
- Electric Reconnection Fee - \$64.20
- After Hours Reconnection Fee - \$134.20



ELECTRIC RATES

Security Light

\$5.00 per light

Grid Access Charge

RESIDENTIAL: \$4.39 per kW (DC Nameplate Rating), not to exceed \$28.00 per month

SMALL COMMERCIAL: \$5.582 per kW (DC Nameplate Rating), not to exceed \$67.00 per month

Street Lighting

APPLICABLE TO: All street lighting for which single-phase 120 or 240 volt service is provided by New Hampton Municipal Light Plant.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240 volt.

MONTHLY RATE:	Customer Charge (No kWh)	\$23.69 per meter
	Energy Charge	\$.0721 per kWh

Residential Service

APPLICABLE TO: Residential customers for all domestic uses in single-family dwellings and individually metered apartments within the service territory of New Hampton Municipal Light Plant, including use of motors of not more than 5 horsepower individual capacity. This schedule also applies to all rural residential customers, as well as all customers currently served under the All-Electric and Space Heating rate schedules.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240 volt, 400 amp max., 3-wire, single meter.

MONTHLY RATE:	Customer Charge (No kWh)	\$11.85 per meter
	Energy Charge	\$.089 per kWh



Small Commercial Service

APPLICABLE TO: Any commercial, industrial, city or farm load within the service territory of New Hampton Municipal Light Plant, for all purposes, where the monthly peak demand is less than 25kW.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240 volt, 400 amp max., 3-wire, single meter; or three-phase, 60 hertz, 240/120V, 208Y/120V, or 480Y/277V, 4-wire, single meter

MONTHLY RATE:	Customer Charge (No kWh)	\$15.45 per meter
	Energy Charge	\$.107 per kWh

Large Commercial Service

APPLICABLE TO: Any commercial, industrial, city or farm load within the service territory of New Hampton Municipal Light Plant, for all purposes, where the monthly peak demand is more than 25kW but less than 350 kW.

SERVICE AVAILABLE: Three-phase, 60 hertz, 240/120V, 208Y/120V, or 480Y/277V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:	Customer Charge (No kWh)	\$24.72 per meter
	Energy Charge	\$.060 per kWh
	Demand Charge	\$7.21 per kW

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer for any thirty-minute interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 90%, leading or lagging, the utility may adjust the metered demand by the ration of 90% to the measured average monthly power factor in percent. Example:

Metered Demand = 739 kW
 Ave. Mo. Power Factor = 73%
 Ratio = $90/73 = 1.2329$
 Adjusted Demand = $739 \times 1.2329 = 911\text{kW}$

ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

BILLING DEMAND: The billing demand shall be the maximum measured thirty-minute integrated demand in the billing month, but not less than 50% of the maximum thirty-minute demand established in any of the twelve preceding months.

MEASUREMENT OF DEMAND AND ENERGY: When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined by adding together the separate meter readings before application of the rate, unless special provisions are agreed to by the utility. At the customer's request, and at the customer's expense, and at the Utility's discretion, the Utility may install special metering that will allow coincident demand billing.



Industrial Service

APPLICABLE TO: Any commercial, industrial, city or farm load within the service territory of New Hampton Municipal Light Plant, for all purposes, where the monthly demand is more than 350 kW.

SERVICE AVAILABLE: Three-phase, 60 hertz, 240/120V, 208Y/120V, or 480Y/277V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:	Customer Charge (No kWh)	\$26.06 per meter
	Energy Charge	\$.038 per kWh
	Demand Charge	\$17.51 per kW

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer for any thirty-minute interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 90%, leading or lagging, the utility may adjust the metered demand by the ration of 90% to the measured average monthly power factor in percent. Example:

Metered Demand = 739 kW
 Ave. Mo. Power Factor = 73%
 Ratio = $90/73 = 1.2329$
 Adjusted Demand = $739 \times 1.2329 = 911\text{kW}$

ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

BILLING DEMAND: The billing demand shall be the maximum measured thirty-minute integrated demand in the billing month, but not less than 50% of the maximum thirty-minute demand established in any of the twelve preceding months.

MEASUREMENT OF DEMAND AND ENERGY: When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined by adding together the separate meter readings before application of the rate, unless special provisions are agreed to by the utility. At the customer's request, and at the customer's expense, and at the Utility's discretion, the Utility may install special metering that will allow coincident demand billing.

Energy Cost Adjustment

New Hampton Municipal Light Plant may, at its discretion, implement an energy cost adjustment to compensate New Hampton Municipal Light Plant for variations in the cost of fuel for the generating plant or for purchased power. At the time the adjustment is implemented, the calculation used to arrive at the adjustment will be developed, and the adjustment will be applied to all kWh billed.